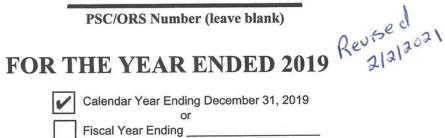
WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

Condor Environmental, Inc.

Exact Legal Name of Respondent





Form PSC/ORS (Rev. 2/2020)

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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2020, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2020 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- 7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

FOR THE YEAR ENDED 2019

(Company Name)

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact. None
. Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers. None
s. Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers. None
I. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions. None
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories. None
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year? None
7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses. None
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary commercial paper maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any. None
 Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission. None
10. Other important changes not provided for elsewhere. None

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

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FOR THE YEAR ENDED 2019

(Company Name)

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal title)			
PSC/ORS No. Check Business Structure & Indicate Date Established	(leave blan	Partnership	Corporati 5/27/1994	ion
Name of Company:	Condor Environ	mental, Inc.		
Doing Business As:				
Street Address:	211 Randall St			
City: Greer	State:	South Carolina	Zip Code:2	29651
Mailing Address:	PO Box 462			
City: Greer	State:	South Carolina	Zip Code:2	29652
Telephone No. (Include A	Area Code):	(864) 469-975		
respective interests. Firm (c) State the kinds of business,	nt is a firm or partnership	. If a partnership, give the names of the partners and the proporti		ne, state
that fact. Lawn Mainten	ance			
expiration of their respective	ve terms. If any person ab	Directors, if any, of the respondent at the close of the year, as we andoned, resigned from, or was removed from a directorship durartnership, give the names of the partners and designate them as	ing the year,	s of give
Name of Director		Office Address	Term Begins	Term Ends
Not Applicable	N/A		N/A	N/A

Date of Entry

(Company Name)

Title of Officer

Schedule 120. EXECUTIVE SUMMARY (Continued)

Office Address

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Name of Person Holding Office

President	Sam Weaver	PO Box 462, Greer, SC 29652	5/27/1994
Vice-President	Jason Weaver	PO Box 462, Greer, SC 296	552
Secretary	Brad Weaver	PO Box 462, Greer, SC 296	552
Гreasurer	Jason Weaver	PO Box 462. Greer, SC 296	552
Gen. Manager or Supt.	Not Applicable	Not Applicable	
2. CONTACT (for p	ourpose of this report)		
2. CONTACT (for p	ourpose of this report) Brad Weaver		
Contact Name:	Brad Weaver	Telephone	»
Contact Name:	Brad Weaver	Telephone Fax No.	-
Contact Name: Title: Vice-Pres Email Address:	Brad Weaver sident	Fax No.	-
Contact Name: Title: Vice-Pres Email Address:	Brad Weaver	Fax No.	-

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under examined it, and that the items herein reported on the basis of my knowledge	my supervision, that I have are correctly shown.
Name: Brad Weaver	Title: Vice President
Signature: Brallew	Date: 2/2/2021

Condo	Environmental,	Inc.
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FOR THE YEAR ENDED 2019

(Company Name)

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:	
Detailed general description of wastewater system: 12 Sewer	Collection Stations, 2 gravity sewer lines, 2 onsite sewer systems.
and the second s	
A CONTRACTOR OF THE PROPERTY O	
Oxidation Pond(s)? none	
If so, provide information concerning size, construction typ	e, and year of construction of each pond.
not applicable	
Aeration Pond(s)? none	
If so, provide information concerning size, construction typ	e, and year of construction. Not applicable
Polishing Pond(s)? none	
If so, provide information concerning size, construction typ	ne, and year of construction. Not applicable
11 50, provide information concerning size, construction typ	o, and your or order detection
Detailed general description of disposal system/method:	none
Date of construction of original plant: Not Applicable	
Population for which plant was designed: Not Applicable	—
Plant capacity in gallons per day: Not Applicable Average daily discharge of sewage during year (Mgal):	Not Applicable
Maximum discharge of sewage during year (Mgal):	Not Applicable
Maximum discharge of sewage during year (Mgar).	11011 pp.100210

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

	Owned by Utility				
Size and Description	Beginning of year Added		Retired or Abandoned	End of Year	
Services in use					
Iron pipe					
PVC pipe	2			2	
Clay pipe					
Other pipe					
Total services in use	2			2	
Services not in use					
Iron pipe					
PVC pipe					
Clay pipe					
Other pipe					
Total services not in use					
Total Services	0			0	

TREATMENT:

Is wastewater treate	ed?	No	
If so, how?	Not Applica	ble	
Is wastewater efflu	ent disinfect	ted? Not	Applicable
If so, provide infor	mation abou	t the type of age	nt used (liquid chlorine, etc.): Not Applicable
How frequently is a	nn analysis r	nade of effluent?	Not Applicable
Give results of last	analysis:	Not Applicable	
What is the efficien	ncy of sewer	age plant? Not	Applicable

Condoi Environmental, in	Condo	Environmenta	l, Inc
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FOR THE YEAR ENDED 2019

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system: Acadia, Allison Meadows, A	scot, Cobblestone Cove,
Coleman Shoals, County Place, Fairview Chase GPS, Highgrove, Mountain Creek, Rose Hill, Thornblad	e Crossing, Victoria Park,
White Horse Professional Park, Boiling Springs Commercia, and Caledonia Subdivisions.	5-44
Total number of residential customers at the end of the fiscal or calendar year:	13
Total number of commercial customers at the end of the fiscal or calendar year:	3
Total number of industrial customers at the end of the fiscal or calendar year:	0
Total number of customers at the end of the fiscal or calendar year:	16
Extensions of system, giving location, new territory covered and dates of beginni annual report submitted: None	
Other important changes, including new plant and equipment built or installed:	
None	

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current Year-End
т.	A	
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	1.505.100
2	101 Utility Plant-in-Service (Schedule 201)	1,597,123
3	102 Utility Plant Leased to Others	0
4	103 Property Held for Future Use	0
5	104 Utility Plant Purchased or Sold	0
6	105 Construction Work in Progress	0
7	106 Completed Construction not Classified	0
8	Total Utility Plant	1,597,123
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	671,975
11	108.2 Utility Plant Leased to Others	0
12	108.3 Property Held for Future Use	0
13	Total Accumulated Depreciation	671,975
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	0
16	110.2 Utility Plant Leased to Others	0
17	Total Accumulated Amortization	0
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	0
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	0
21	116 Other Utility Plant	0
22	Total Utility Plant Adjustments	0
23	TOTAL NET UTILITY PLANT	925,148

24		OTHER PROPERTY AND INVESTMENTS	
25		OTHER PROPERTY	
26	121	Non-Utility Property	0
27	122	Accumulated Depreciation and Amortization of Non-Utility Property	0
28		Total Other Property	0
29		INVESTMENTS	
30	123	Investments in Associated Companies	0
31	124	Utility Investments	0
32	125	Other Investments	0
33	126	Sinking Funds	0
34	127	Other Special Funds	0
35		Total Investments	0
36		TOTAL OTHER PROPERTY AND INVESTMENTS	0

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

			Current Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		CURRENT AND ACCRUED ASSETS	
2	131.1	Cash on Hand	0
3	131.2	Cash in Bank	147,619
4	132	Special Deposits (Interest and/or Dividends)	0
5	133	Other Special Deposits	0
6	134	Working Funds	0
7	135	Temporary Cash Investments	0
8	141	Customer Accounts Receivable	0
9	142	Other Accounts Receivable	0
10	143	Accumulated Provision for Uncollectible Accounts-Credit	0
11	144	Notes Receivable	0
12	145	Accounts Receivable from Associated Companies	0
13	146	Notes Receivable from Associated Companies	0
14	151	Plant Material and Supplies	5,000
15	152	Merchandise	0
16	153	Other Material and Supplies	0
17	161	Stores Expense	1000
18	162	Prepayments	0
19	171	Accrued Interest and Dividends Receivable	0
20	172	Rents Receivable	0
21	173	Accrued Utility Revenues	0
22	174	Miscellaneous Current and Accrued Assets	0
23		TOTAL CURRENT AND ACCRUED ASSETS	153,619

24	DEFERRED DEBITS	RESIDENCE OF THE PARTY OF THE P
25	181 Unamortized Debt Discount and Expense	0
26	182 Extraordinary Property Losses	0
27	183 Preliminary Survey and Investigation Charges	0
28	184 Clearing Accounts	0
29	185 Temporary Facilities	0
30	186.1 Deferred Rate Case Expense	0
31	186.2 Other Deferred Debits	0
32	186.3 Regulatory Assets	0
33	187 Research and Development Expenditures	0
34	190.1 Accumulated Deferred Federal Income Taxes	0
35	190.2 Accumulated Deferred State Income Taxes	0
36	190.3 Accumulated Deferred Local Income Taxes	0
37	TOTAL DEFERRED DEBITS	0

17		1 070 7/7
38	TOTAL ASSETS AND OTHER DEBITS	1,078,767
30		

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	0
3	202 Common Stock Subscribed	0
4	203 Common Stock Liability for Conversion	0
5	204 Preferred Stock Issued	0
6	205 Preferred Stock Subscribed	0
7	206 Preferred Stock Liability for Conversion	0
8	207 Premium on Capital Stock	0
9	209 Reduction in Par or Stated Value of Capital Stock	0
10	210 Gain on Resale or Cancellation of Reacquired Capital Stock	0
11	211 Other Paid-In Capital	0
12	212 Discount on Capital Stock	0
13	213 Capital Stock Expense	0
14	214 Appropriated Retained Earnings (Schedule 204)	0
15	215 Unappropriated Retained Earnings (Schedule 204)	0
16	216 Reacquired Capital Stock	C
17	218 Proprietary Capital (for proprietorships & partnerships only)	C
18	TOTAL EQUITY CAPITAL	0
19	LONG-TERM DEBT	ASSTRUCTION N
20	221 Bonds (Schedule 205)	0
21	222 Reacquired Bonds (Schedule 205)	0
22	223 Advances from Associated Companies	C
23	224 Other Long-Term Debt (Schedule 205)	(
24	TOTAL LONG-TERM DEBT	(
25	CURRENT AND ACCOURD LIABILITYEE	
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	0
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	0
29	234 Notes Payable to Associated Companies	0
30	235 Customer Deposits-Billing	0
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	0
33	236.2 Accrued Taxes, Other Income and Deductions	0
34	237.1 Accrued Interest on Long-Term Debt	0
35	237.2 Accrued Interest on Other Liabilities	0
36	238 Accrued Dividends	(
37	239 Matured Long-Term Debt	(
38	240 Matured Interest	0
39	241 Miscellaneous Current and Accrued Liabilities	0
40	TOTAL CURRENT AND ACCRUED LIABILITIES	(

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	0
3	252 Advances for Construction	0
4	253.1 Other Deferred Credits, Regulatory Liabilities	0
5	253.2 Other Deferred Credits, Other Deferred Liabilities	0
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	0
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	0
8	TOTAL DEFERRED CREDITS	0
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	0
11	262 Injuries and Damages Reserve	0
12	263 Pensions and Benefits Reserve	0
13	265 Miscellaneous Operating Reserve	0
14	TOTAL OPERATING RESERVES	0
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	1,394,049
17	272 Accumulated Amortization of CIAC (Schedule 207)	600,350
18	TOTAL NET CIAC	793,699
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	0
21	282 Liberalized Depreciation	0
22	283 Other	0
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	0
24	TOTAL EQUITY CAPITAL AND LIABILITIES	0
	The state of the s	1 0

Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person

who	first devoted the property to utility service.	Previous			A divetments	Current Year-End
	// 000 101 - 12040	Year-End		D	Adjustments	Balance
Line	Account Number and Title	Balance	Additions	Retirements	+/-	
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT	District of the last of the la				0
2	351.1 Organization	0	0			0
3	352.1 Franchises	0	0			0
4	389.1 Other Plant and Miscellaneous Equipment	0	0			0
5	Total Intangible Plant	0	0	0	0	U
6	.2 COLLECTION PLANT	STATE OF THE PARTY.	v 100 100			0
7	353.2 Land and Land Rights	0	0			100.000
8	354.2 Structures and Improvements	190,000		0		190,000
9	355.2 Power Generation Equipment	0	0			0
10	360.2 Collection Sewers - Force	0	0			0
11	361.2 Collection Sewers - Gravity	224,0490		0		224,049
12	362.2 Special Collecting Structures	0	0			0
13	363.2 Services to Customers	0	0			0
14	364.2 Flow Measuring Devices	0	0			0
15	365.2 Flow Measuring Installations	0	0			0
16	389.2 Other Plant and Miscellaneous Equipment	0	59,000	0	0	59,000
17	Total Collection Plant	414,049	59,000			473,049
18	.3 SYSTEM PUMPING PLANT					The Late of
19	353.3 Land and Land Rights	8,450	0	0		8,450
20	354.3 Structures and Improvements	0	0	0	0	0
21	355.3 Power Generation Equipment	140,000	0	0	0	140,000
22	370.3 Receiving Wells	700,000	0	0	0	700,000
23	371.3 Pumping Equipment	140,000	0	0	0	140,000
24	389.3 Other Plant and Miscellaneous Equipment	0	0	0	0	0
25	Total System Pumping Plant	988,450	0		0	988,450
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights	0	0	0	0	0
28	354.4 Structures and Improvements	0	0		0	0
29	355.4 Power Generation Equipment	0	0	0	0	0
30	380.4 Treatment and Disposal Equipment	0	0	0	0	0
31	381.4 Plant Sewers	0	0	0	0	0
32	382.4 Outfall Sewer Lines	0	0	0	0	0
33	389.4 Other Plant and Miscellaneous Equipment	0	0	0	0	0
34	Total Treatment and Disposal Plant	0	0		0	0
35	.5 RECLAIMED WATER TREATMENT PLANT	THE STATE OF	THE STATE OF THE	DESCRIPTION AND	Sales - Committee	
36	353.5 Land and Land Rights	0	0	0	0	0
37	354.5 Structures and Improvements	0				0
38	355.5 Power Generation Equipment	0				0
39	371.5 Pumping Equipment	0				
40	374.5 Reuse Distribution Reservoirs	0				0
40	380.5 Treatment and Disposal Equipment	0				0
	381.5 Plant Sewers	0				
42	381.5 Plant Sewers 389.5 Other Plant and Miscellaneous Equipment	0				
43	Total Reclaimed Water Treatment Plant	0				

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

		Previous				Current
1000		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6 Franchises	0	0	0	0	0
3	353.6 Land and Land Rights	0	0	0	0	0
4	354.6 Structures and Improvements	0	0	0	0	0
5	355.6 Power Generation Equipment	0	0	0	0	0
6	366.6 Reuse Services	0	0	0	0	0
7	367.6 Reuse Meter and Meter Installations	0	0	0	0	0
8	371.6 Pumping Equipment	0	0	0	0	0
9	375.6 Reuse Transmission and Distribution System	0	0	0	0	0
10	389.6 Other Plant and Miscellaneous Equipment	0	0	0	0	0
11	Total Reclaimed Water Distribution Plant	0	0	0	0	0
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights	0	0	0	0	0
14	354.7 Structures and Improvements	0	0	0	0	0
15	390.7 Office Furniture and Equipment	0	0	0	0	0
16	391.7 Transportation Equipment	80,000	37,711	0	0	117,711
17	392.7 Stores Equipment	0	0	0	0	0
18	393.7 Tools, Shop and Garage Equipment	0	0	0	0	0
19	394.7 Laboratory Equipment	0	0	0	0	0
20	395.7 Power Operated Equipment	0	17,913	0	0	17,913
21	396.7 Communication Equipment	0	0	0	0	0
22	397.7 Miscellaneous Equipment	0	0	0	0	0
23	398.7 Other Tangible Plant	0	0	0	0	0
24	Total General Plant	80,000	55,624	0	0	135,624
25	101 TOTAL UTILITY PLANT-IN-SERVICE	1,482,299	114,624	0	0	1,597,123

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

		Report below an analysis of the changes in	accumulated		edits		Debits	
			Previous		Salvage		Cost of	Current
		Account Number &	Year-End	Depreciation		Plant	Removal and	Year-End
Line		Depreciable Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Structure and Improvements						81,829
2	355	Power Generation Equipment						60,275
3	360	Collection Sewers - Force						96,476
4	361	Collection Sewers - Gravity						
5	362	Special Collecting Structures						
6	363	Services to Customers						
7	364	Flow Measuring Devices						
8	365	Flow Measuring Installations						
9	366	Reuse Services						
10	367	Reuse Meters and Meter Installations						
11	370	Receiving Wells			101			301,435
12	371	Pumping Equipment						60,335
13	374	Reuse Distribution Reservoirs						
14	375	Reuse Transmission and Distribution System						
15	380	Treatment and Disposal Equipment						
16	381	Plant Sewers						
17	382	Outfall Sewer Lines				761179 - 17 - 17 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
18	389	Other Plant and Misc. Equipment						5,900
19	390	Office Furniture and Equipment						
20	391	Transportation Equipment				-7 fant (1.22.22.22.22.22.22.22.22.22.22.22.22.22		62,142
21	392	Stores Equipment						
22	393	Tools, Shop, and Garage Equipment						
23	394	Laboratory Equipment						
24	395	Power Operated Equipment						3583
25		Communication Equipment	1412					
26		Miscellaneous Equipment						
27		Other Tangible Plant						
28		TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT- IN-SERVICE						671,995

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	0
2	Less: Net Contributions	0
3	Total Net Utility Plant Acquired	0
4	Less: Purchase Price	0
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	0
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	0
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	0

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line		Account Number and Title	Amount
No.		(a)	(b)
8		APPROPRIATED RETAINED EARNINGS	0
9		Beginning of Year Balance	0
10	436	Appropriations of Retained Earnings	0
11	437	Dividends Declared - Preferred Stock	0
12	438	Dividends Declared - Common Stock	0
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	0
14	-	UNAPPROPRIATED RETAINED EARNINGS	0
15		Beginning of Year Balance	0
16	435	Balance Transferred from Income (Schedule 300)	0
17	439	Adjustments to Retained Earnings	0
18	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	0
19		TOTAL RETAINED EARNINGS	0
Notes:			
- X			

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

				Principal	Outstanding		nterest For Year
700	Class and Series of	Date of	Date of	Amount	Per Balance	%	
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25						591.0	
26	TOTAL LONG-TERM DEBT						

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	0
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	0
4	Contributions Received from Developer or Contract Agreements in cash or property	0
5	Total Credits	0
6	Less: Debits Charged During the Year	0
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	0
9	Debits Charged During the Year: Accruals Charged to Account 272	0
10	Other Debits Charged During the Year (specify):	
11		0
12		0
13		0
14	Total Debits	0
15	Credits Added During the Year (specify):	
16		0
17		0
18		0
19	Total Credits	0
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	0

21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

			Current
			Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		TILITY OPERATING INCOME	
2		otal Utility Operating Revenues (Schedule 301)	297,654
3		TILITY OPERATING EXPENSES	
4		perating Expenses (Schedule 302)	317,773
5		epreciation Expenses (Schedule 303)	32,225
6		mortization of Utility Plant Acquisition Adjustments	0
7		mortization of Limited Term Plant	0
8	407.2 A	mortization of Property Losses	0
9		mortization of Other Utility Plant	0
10	407.4 A	mortization of Regulatory Assets	0
11	407.5 A	mortization of Regulatory Liabilities	0
12		tility Regulatory Assessment Fees	0
13		roperty Taxes	2,515
14		ayroll Taxes	0
15	408.13 O	ther Taxes and Licenses	0
16		ederal Income Taxes, Utility Operating Income	0
17	409.11 St	ate Income Taxes, Utility Operating Income	0
18	409.12 Lo	ocal Income Taxes, Utility Operating Income	0
19		eferred Federal Income Taxes	0
20		eferred State Income Taxes	0
21		eferred Local Income Taxes	0
22	411.10 Pr	rovision for Deferred Income Taxes - Credit, Utility Operating Income	0
23		vestment Tax Credits Deferred to Future Periods, Utility Operations	0
24	412.11 In	vestment Tax Credits, Restored to Operating Income, Utility Operations	0
25		Total Utility Operating Expenses	349,513
26		TOTAL NET UTILITY OPERATING INCOME (LOSS)	(51,859)

27		OTHER OPERATING INCOME (LOSS)	
28	413	Income from Utility Plant Leased to Others	0
29	414	Gains (Losses) from Disposition of Utility Property	0
30		Total Other Operating Income (Loss)	0

31		OTHER INCOME AND DEDUCTIONS	EN NUMBER OF PARTY
32	415	Revenues from Merchandising, Jobbing and Contract Work	0
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	0
34	419	Interest and Dividend Income	0
35	420	Allowance for Funds Used During Construction (AFUDC)	0
36	421	Non-Utility Income	0
37	426	Miscellaneous Non-Utility Expenses	0
38		TOTAL OTHER INCOME AND DEDUCTIONS	0

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	0
3	409.20 Income Taxes, Other Income and Deductions	0
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	0
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	0
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	0
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	0
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0

9		INTEREST EXPENSE	(表別表表別所任)
10	427.1	Interest on Debt to Associated Companies	0
11	427.2	Interest on Short-Term Debt	0
12	427.3	Interest on Long-Term Debt	0
13	427.4	Interest on Customer Deposits	0
14	427.5	Interest - Other	0
15	428	Amortization of Debt Discount and Expense	0
16	429	Amortization of Premium on Debt	0
17		TOTAL INTEREST EXPENSE	0

18		EXTRAORDINARY ITEMS	
19	433	Extraordinary Income	0
20	434	Extraordinary Deductions	0
21	409.30	Income Taxes, Extraordinary Items	0
22		TOTAL EXTRAORDINARY ITEMS	0

23	NET INCOME (LOSS)	(51.859)

SCHEDULE 301. OPERATING REVENUES Account No. 400

Line	Account Number and Title (a)	Current Year-End Balance (b)
1	WASTEWATER SALES REVENUE	pure de la la francis
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	266,475
4	521.2 Commercial	31,179
5	521.3 Industrial	0
6	521.4 Public Authorities	0
7	521.5 Multiple Family Dwelling Revenues	0
8	521.6 Other Revenues (Availability)	0
9	Total Flat Rate (Unmetered) Revenues	C
10	522 Measured Revenues - General Customers	
11	522.1 Residential	0
12	522.2 Commercial	0
13	522.3 Industrial	C
14	522.4 Public Authorities	0
15	522.5 Multiple Family Dwellings Revenues	(
16	Total Measured Revenues	0
17	523 Revenues from Public Authorities	(
18	524 Revenues from Other Systems	(
19	525 Interdepartmental Revenues	(
20	TOTAL WASTEWATER SALES REVENUE	
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	C
23	531 Sale of Biosolids	
24	532 Forfeited Discounts	(
25	534 Rents from Wastewater Property	(
26	535 Interdepartmental Rents	(
27	536 Other Wastewater Revenues	Language To the
28	TOTAL OTHER WASTEWATER REVENUES	
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	(
32	540.2 Commercial Reuse Revenues	(
33	540.3 Industrial Reuse Revenues	(
34	540.4 Reuse Revenues from Public Authorities	(
35	540.5 Other Revenues	(
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	(
38	541.2 Commercial Reuse Revenues	(
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	(
42	TOTAL RECLAIMED WATER SALES	
43	400 TOTAL OPERATING REVENUES	297,654

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE

Line		Account Number and Title	Current Year- End Balance
No.		(a)	(b)
1		COLLECTION EXPENSES	
2	701	Salaries and Wages - Employees	0
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	C
4	704	Employee Pensions and Benefits	(
5	715	Purchased Power	(
6	716	Fuel for Power Production	0
7	718	Chemicals	C
8	720	Materials and Supplies	0
9	731	Contractual Services - Engineering	1,500
10	732	Contractual Services - Accounting	C
11	733	Contractual Services - Legal	C
12	734	Contractual Services - Management Fees	C
13	735	Contractual Services - Testing	(
14	736	Contractual Services - Other	2660
15	741	Rental of Building/Real Property	C
16	742	Rental of Equipment	C
17	750	Transportation Expenses	2,255
18	756	Insurance - Vehicle	3,998
19	757	Insurance - General Liability	2,500
20	758	Insurance - Workman's Compensation	2,500
21	759	Insurance - Other	100
22	767	Regulatory Commission Expense - Other	0
23	775	Miscellaneous Expenses	0
24		TOTAL COLLECTION EXPENSES	15,513

25		PUMPING EXPENSES	
26	701	Salaries and Wages - Employees	0
27	703	Salaries and Wages-Officers, Directors and Majority Stockholders	0
28	704	Employee Pensions and Benefits	0
29	715	Purchased Power	19,116
30	716	Fuel for Power Production	0
31	718	Chemicals	100
32	720	Materials and Supplies	100
33	731	Contractual Services - Engineering	0
34	732	Contractual Services - Accounting	0
35	733	Contractual Services - Legal	0
36	734	Contractual Services - Management Fees	0
37	735	Contractual Services - Testing	0
38	736	Contractual Services - Other	96,574
39	741	Rental of Building/Real Property	0
40	742	Rental of Equipment	0
41	750	Transportation Expenses	5,462
42	756	Insurance - Vehicle	3998
43	757	Insurance - General Liability	2500
44	758	Insurance - Workman's Compensation	2500
45	759	Insurance - Other	100
46	767	Regulatory Commission Expense - Other	0
47	775	Miscellaneous Expenses	45,221
48		TOTAL PUMPING EXPENSES	175,671

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TREATMENT AND DISPOSAL EXPENSES	
2	701	Salaries and Wages - Employees	(
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	(
4	704	Employee Pensions and Benefits	(
5	710	Purchased Wastewater Treatment	(
6	711	Sludge Removal Expense	25,875
7	715	Purchased Power	(
8	716	Fuel for Power Production	(
9	718	Chemicals	(
10	720	Materials and Supplies	(
11	731	Contractual Services - Engineering	(
12	732	Contractual Services - Accounting	(
13	733	Contractual Services - Legal	(
14	734	Contractual Services - Management Fees	(
15	735	Contractual Services - Testing	(
16	736	Contractual Services - Other	(
17	741	Rental of Building/Real Property	(
18	742	Rental of Equipment	(
19	750	Transportation Expenses	(
20	756	Insurance - Vehicle	(
21	757	Insurance - General Liability	(
22	758	Insurance - Workman's Compensation	0
23	759	Insurance - Other	C
24	767	Regulatory Commission Expense - Other	(
25	775	Miscellaneous Expenses	(
26		TOTAL TREATMENT AND DISPOSAL EXPENSES	25,875

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	RECLAIMED WATER TREATMENT EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockhole	ders
4	704 Employee Pension and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expenses- Other	
23	775 Miscellaneous Expenses	
24	TOTAL RECLAIMED WATER TREATMENT EXP	· (
25	TOTAL OPERATION AND MAINTENANCE EXPENSES	217.050

	The state of the s	
25	TOTAL OPERATION AND MAINTENANCE EXPENSES	015.05
40	I UTAL OPERATION AND MAINTENANCE EXPENSES	217,05

50

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL

		Account No. 401	
			Current Year-
Line	ls .	Account Number and Title	End Balance
No.		(a)	(b)
1		CUSTOMER ACCOUNTS EXPENSES	LAND IN LABOR
2	701	Salaries and Wages - Employees	0
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	0
4	704	Employee Pensions and Benefits	0
5	715	Purchased Power	0
6	716	Fuel for Power Production	0
7	720	Materials and Supplies	0
8	731	Contractual Services - Engineering	0
9	732	Contractual Services - Accounting	0
10	733	Contractual Services - Legal	0
11	734	Contractual Services - Management Fees	0
12	735	Contractual Services - Testing	0
13	736	Contractual Services - Other	0
14	741	Rental of Building/Real Property	0
15	742	Rental of Equipment	0
16	750	Transportation Expenses	0
17	756	Insurance - Vehicle	0
18	757	Insurance - General Liability	0
19	758	Insurance - Workman's Compensation	0
20	759	Insurance - Other	0
21	767	Regulatory Commission Expense - Other	0
22	770	Bad Debt Expense	0
23	775	Miscellaneous Expenses	0
24		TOTAL CUSTOMER ACCOUNTS EXPENSES	0
25		ADMINISTRATIVE AND GENERAL EXPENSES	40 10 10 10 11 11
26	701	Salaries and Wages - Employees	49,608
27	703	Salaries and Wages-Officers, Directors and Majority Stockholders	12,000
28	704	Employee Pension and Benefits	3,924
29	715	Purchased Power	1,350
30	716	Fuel for Power Production	1,550
31	720	Materials and Supplies	0
32	731	Contractual Services - Engineering	0
33	732	Contractual Services - Accounting	5,610
34	733	Contractual Services - Legal	3,888
35	734	Contractual Services - Management Fees	0
36	735	Contractual Services - Testing	0
37	736	Contractual Services - Other	0
38	741	Rental of Building/Real Property	5850
39	742	Rental of Equipment	0
40	750	Transportation Expenses	5200
41	756	Insurance - Vehicle	0
42	757	Insurance - General Liability	5000
43	758	Insurance - Workman's Compensation	5000
	759	Insurance - Other	50
			740
44		Advertising Expense	/40
44 45	760	Advertising Expense Regulatory Commission Expenses-Amortization of Rate Case Exp.	
44 45 46	760 766	Regulatory Commission Expenses-Amortization of Rate Case Exp.	0
44 45	760		

TOTAL OPERATING EXPENSES

314,773

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

		0.1.1	Approved	
Line	Description of Property	Original Cost	Depreciation Rates *	Annual Depreciation
No.	(a)	(b)	(c)	(d)
1	354 Structure and Improvements		(0)	(d)
2	355 Power Generation Equipment			
3	360 Collection Sewers - Force			
4	361 Collection Sewers - Gravity			
5	362 Special Collecting Structures			110.01.04 110.04 110.04 54. F.S.S.
6	363 Services to Customers			
7	364 Flow Measuring Devices			
8	365 Flow Measuring Installations			
9	366 Reuse Services			
10	367 Reuse Meters and Meter Installations			
11	370 Receiving Wells			
12	371 Pumping Equipment			
13	374 Reuse Distribution Reservoirs			
14	375 Reuse Transmission and Distribution System			2
15	380 Treatment and Disposal Equipment			
16	381 Plant Sewers			
17	382 Outfall Sewer Lines			
18	389 Other Plant and Misc. Equipment			
19	390 Office Furniture and Equipment			
20	391 Transportation Equipment			
21	392 Stores Equipment			
22	393 Tools, Shop, and Garage Equipment			
23	394 Laboratory Equipment			
24	395 Power Operated Equipment			
25	396 Communication Equipment			
26	397 Miscellaneous Equipment			
27	398 Other Tangible Plant			
28	TOTALS			

^{*} Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.